Ontario's Electricity System: Program and Pricing Update

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Who We Are and What We Do

The Independent Electricity System Operator (IESO) ensures there is enough power to meet the province's energy needs in real time while also planning and securing energy for the future. It does this by:

- Long term and short term planning
- Enabling conservation by overseeing funding of Save on Energy programs offered by LDCs
- Ensuring supply through contracts, real time energy and operating reserve market and ancillary services such as regulation and blackstart
- Operating the IESO-controlled grid
- Engaging stakeholders and communities





Current Environment

Decisions made over the past decade mean that Ontario demand supply picture will remain positive for the foreseeable future

- Adequate supply from a diverse supply mix
- Demand expected to remain flat for the long-term
- Growth to be offset by conservation savings
- Developing a work plan to renew Ontario's electricity market
- Conservation First Framework mid term review



Conservation

Building a Culture of Conservation

Pre-2011 Conservation

2011-2014 Framework

2015-2020 Conservation First

Success to Date

- ➤ 9.9 billion kilowatt-hours of electricity savings through SOE programs and changes to codes and standards in the past 10 years
- **≻6,553 gigawatt-hours** of energy savings between 2011 and 2014 through the SOE suite of programs
- ▶928 megawatts of demand reduction for the province
- ➤ 9.8 million products purchased using Save on Energy coupons
- ➤ 5,000 people participated in IESO-supported training programs between 2011 and 2014



Putting Conservation First

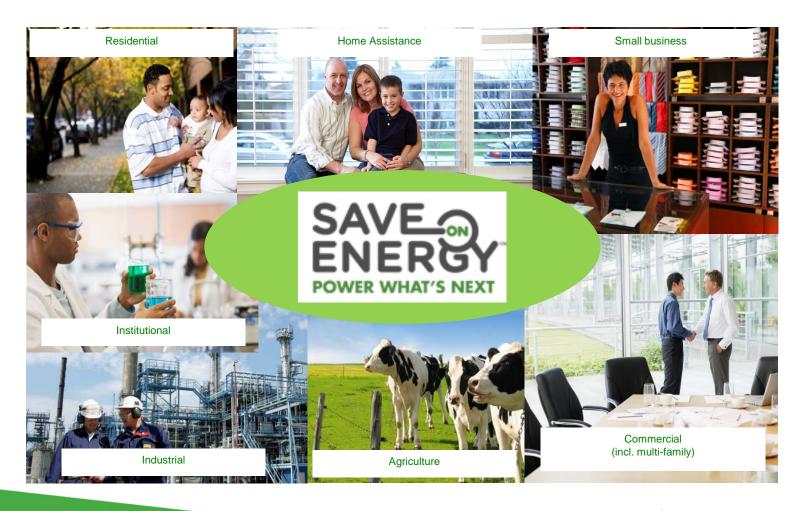
- Conservation provides the cleanest and most cost-effective alternative to new generation at less than 4 cents/kWh
- Conservation lowers peak demand, deferring or avoiding the need to build new infrastructure
- Helps Ontarians better manage their energy costs
- Favourable return on investment for customers







Save on Energy Programs Cover All Sectors





Multi-Distributor Customer P4P Pilot

- Strong organizational commitment to energy management
- Possess, or are willing to implement at own cost, information systems to monitor building energy performance at minimum on a monthly basis and to have processes in place to monitor and respond to changes
- Desire to move beyond simple retrofits
- Interested in improving bottom line by managing energy use and associated costs
- Currently working with stakeholders to develop the program requirements



Integrating Demand Response

Demand Response (DR) provides an opportunity for customers to participate, reduce consumption and help mitigate costs

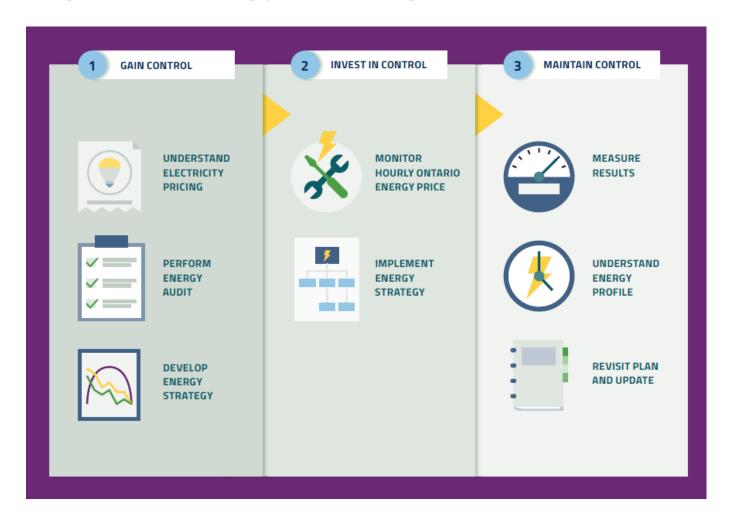
- DR has reduced peak demand on summer days by as much as 1,200 MW
- Transitioning DR to a market mechanism began with moving the DR3 program to the capacitybased DR program





- The first **DR auction** in December 2015; will contribute 391. summer season and 403.7 MW for 2016-17 winter season
- **DR pilot projects** represent up to 80 MW of DR from five companies covering 20 projects ranging from 1 MW to 35 MW

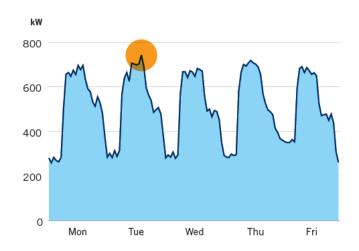
Making an Energy Management Plan

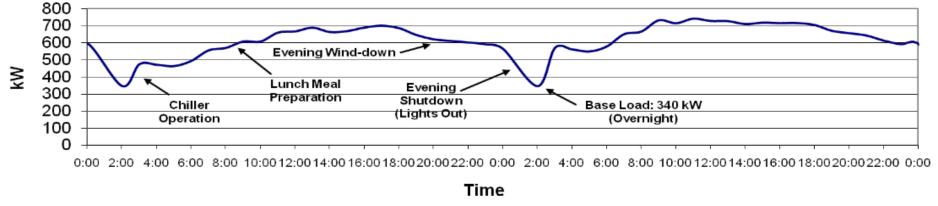




Analyzing Your Electricity Profile

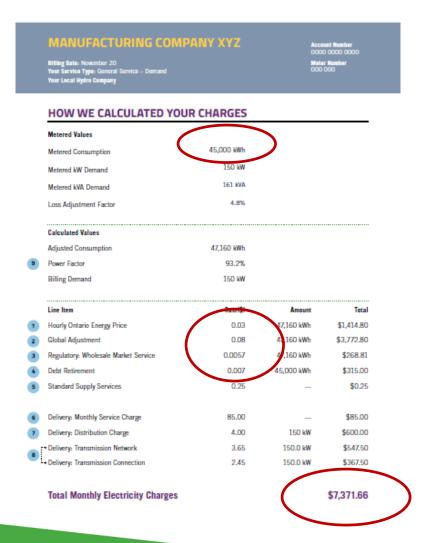
- Understand the measurements
- Find your peak demand
- Understand the rates







Calculating Avoided Costs



Energy efficiency projects have saved 5,000 kWh/month

Total kWh charges: 12.2¢/kWh



Avoided Monthly Cost \$613.50



Wholesale Market Price and Global Adjustment

Wholesale Price (HOEP)

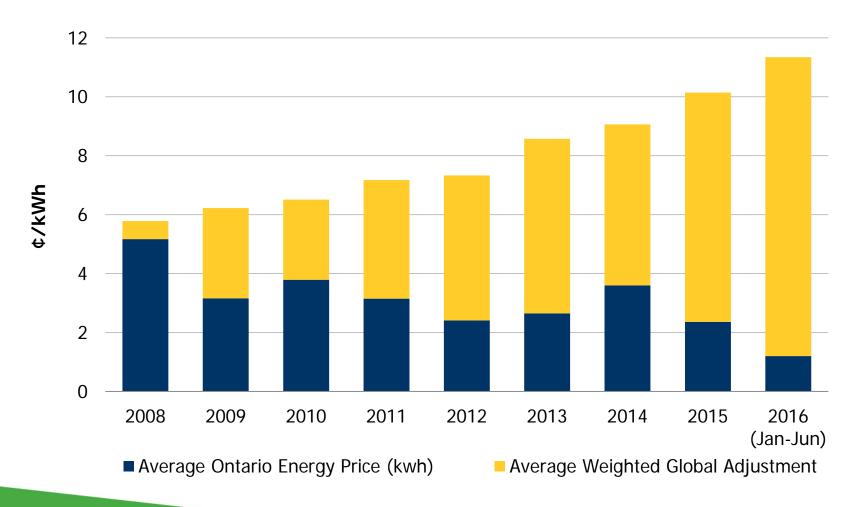
- Signals current supply and demand situation
- Covers operational costs of production such as fuel
- Varies by hour and impacted by weather, time of day, year or day of the week

Global Adjustment

- Investment or capacity costs to build or refurbish infrastructure that are not covered through market revenues
- Includes contracts, and regulated rates to generators and other suppliers as well as conservation
- Generally speaking, when the HOEP is lower, then the GA is higher in order to cover all system costs.
- The GA also changes when new projects come into service, contract payments take effect or as a result of changes in demand

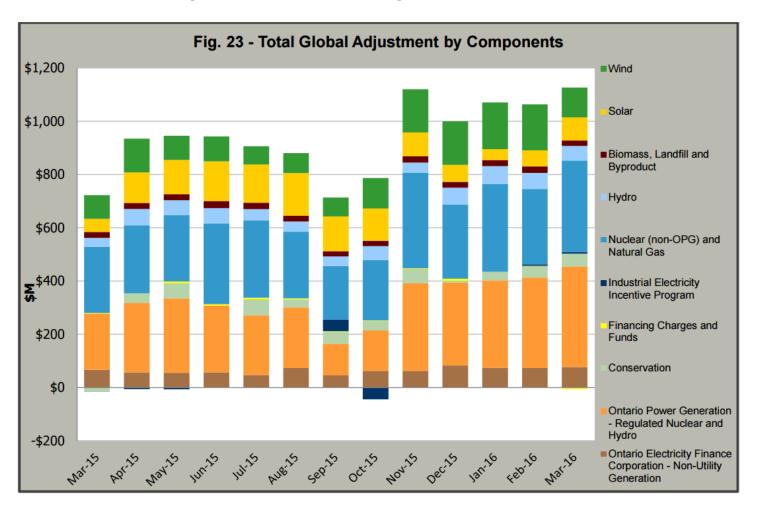


Electricity Pricing Trends



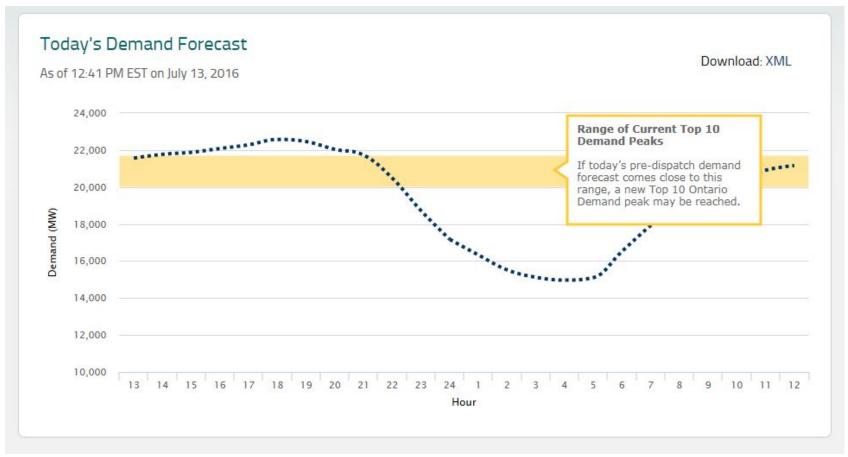


Global Adjustment by Components





Industrial Conservation Initiative (ICI)



• <u>www.ieso.ca/peaktracker</u>



IESO Resources – *Keep in Touch*





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